						EXHIBIT F PAGE 30 O	
Form for	Filing Rate S	Schedules	FOR:	P.S.C	. KY NC	TORY SER ). 7 SHEET NO	
SOUTH KE	TUCKY R.E.C.					S.C. KY	
	, KENTUCKY 425					SHEET NO	
LARGE PO	WER RATE 2 (5,	CLASSIFICAT: ,000 TO 9,99		ERVICE		SCHEDULE	LP - 2
	LE: Entire Service A ly energy usage equa						9,999 KW
TYPE OF S	SERVICE: Three p	hase 60 hertz at	voltages as a	greed to i	n the spec	ial Contract f	or Service.
RATES PE Cons	MONTH:					•	
	The consumer cha	rge is equal to the	metering c	harge plus	s the subst	ation charge:	
	1. Metering Charg	ge		\$	125.00		(N)
	2. Substation Cha	rge Based on Con	tract kW				(N)
	a 1,000 ·	2,999 kW		\$	944.00	PUBLIC SE	RVICE COM
		7,499 kW		\$	2,373.00		KENTUCKY
		14,799 kW			2,855.00	1	EFFECTIVE
-		kW and over			4,605.00		
	If retail consumer which it is served,	the substation ch	he investme arge does no	ent in the ot apply a	substation nd the only	applicable ra	ate
	is the metering ch	arge.				PURSUANT	TO 807 KAR
Dema	and Charge:		per KW of h			BY: Cond	TION 9 (1)
Ener	gy Charge:	\$ .029 of	814 per KW billing dem	H for the and, limite	first 425 H ed to the fi	rst 5000 KW.	i service com (R)
		\$.023	804 per KW	H for all r	remaining	KWH	(R)
DETERMIN.	ATION OF BILLI	NG DEMAND:	The billing do	emand sha	all be the g	reater of (a) o	r (b) listed
(a)	The contract dema	and					
(b)	The ultimate consuments coincident demand is the high in the below listed	with wholesale por lest average rate a	ver supplier t which ener	s system p gy is used	eak deman during an	d. The consulty fifteen-minu	mer's peak ite interval
	-Mont	hs-			plicable Fo Billing - ES		
	October through	a April			to 12:00 N to 10:00 F		
	May through Se	ptember		10:00 A.M	[ to 10:00 ]	Р.М.	
DATE OF	ISSUE: DECEME	BER 1, 1994	DAT	E EFFEC	CTIVE:	JANUARY	1, 1995
		,				NT/GEN. I	AND CED
ISSUED B	Y:			E E	RESIDE	NT/GEN.	MANAGER

Form for Filing Rate Schedules	FOR: ENTIRE TERRITORY SERVED P.S.C. KY NO. 7
SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501	1st REVISED SHEET NO. T-9 CANCELLING P.S.C. KY NO. 7 ORIGINAL SHEET NO. T-9
CLASSIFICAT LARGE POWER RATE 2 (5,000 TO 9,99	ION OF SERVICE 99 KW) SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

## RATES PER MONTH:

Consumer Charge:	\$1,	069.00	
Demand Charge:	\$	5.39 per KW of billing demand	
Energy Charge:	\$	.03362 per KWH for the first 425 KWH, per KW of billing demand, limited to the first 5000 KW.	(R)
	\$	.02761 per KWH for all remaining KWH	(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- The ultimate consumer's highest demand during the current month or the preceding eleven (b) months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

- <u>Months</u> -	Hours Applicable For Demand Billing - EST
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P. HUBLIC SERVICE COMMISSION
May through September	10:00 A.M to 10:00 P.M. OF KENTUCKY EFFECTIVE
	MAY 1 1993
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE: APRIL 12, 1993	DATE EFFECT PUBLIC SERVICE COMMISSION MAN AGER
ISSUED BY: Leith Sloan	PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of C1-95 Kentucky in Case No. 92-516 dated April 5, 1993.

EXHIBIT F PAGE 31 OF 41

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Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED P.S.C. KY NO. 7 1st REVISED SHEET NO. T-10 CANCELLING P.S.C. KY NO. 7 . ORIGINAL SHEET NO. T-10

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

				CLASS	IFI	CATIO	N OF	SERVICE			
LARGE	POWER	RATE	2	(5,000 1	ro :	9,999	KW)		SCHEDULE	LP	2

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

<u>CONTRACT FOR SERVICE</u>: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

## JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: Jorden C. Meel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 1, 1994 DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY:

PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

Form for Filing Rate Schedules	FOR: ENTIRE TERRITORY SERVED P.S.C. KY NO. 7
SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501	ORIGINAL SHEET NO. T-10 CANCELLING P.S.C. KY NO. 6 SHEET NO.
,	

CLASSIFICATION OF SERVICELARGE POWER RATE 2 (5,000 TO 9,999 KW)SCHEDULE LP - 2

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus
- (c) The consumer charge.

**POWER FACTOR ADJUSTMENT:** The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

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<u>TERMS OF PAYMENT</u>: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

	PUBLIC SERVICE COMMISSION OF SERVICE COMMISSION EFFECTIVE
DATE OF ISSUE: JULY 22, 1992	OCT 15 1992 OCT 15 1992 DATE EFFECTIVE: AUGUSO 83. 11992
ISSUED BY: Ketth SC	OPHESUAN SECTION S PRESIDENT GEN. MANAGER BY DELIC SERVICE Commission of 9
Issued by authority of an order Kentucky in Case No dat	of the Public Service Commission of ted